January 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC	Kwh	Kwh	Kwh								
Energy Charge 0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan 8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause 0.00219	0.55	1.10	1.64	2.19	2.74	3.29	3.83	4.38	6.57	8.76	10.95
Power Cost Adjustment 0.09583	23.96	47.92	71.87	95.83	119.79	143.75	167.70	191.66	287.49	383.32	479.15
Total	48.84	87.91	126.98	166.06	205.13	244.20	283.28	322.35	478.65	634.94	791.24
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A	Kwh	Kwh	Kwh								
Energy Charge 0.049680	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.40
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
FRP Rider 0.002084	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.42
Power Cost Adjustment 0.04953	12.38	24.77	37.15	49.53	61.91	74.30	86.68	99.06	148.59	198.12	247.65
Total	37.32	62.65	87.97	113.29	138.62	163.94	189.26	214.59	315.88	417.18	518.47
										_	
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS	Kwh	Kwh	Kwh								
Energy Charge 0.06977	17.44	34.89	52.33	69.77	87.21	104.66	122.10	139.54	209.31	279.08	348.85
Monthly Customer Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR 0.00562	1.41	2.81	4.22	5.62	7.03	8.43	9.84	11.24	16.86	22.48	28.10
Rate Schedule EE 0.00188	0.47	0.94	1.41	1.88	2.35	2.82	3.29	3.76	5.64	7.52	9.40
Rate Schedule EEPE 0.00065		0.33	0.49	0.65	0.81	0.98	1.14	1.30	1.95	2.60	3.25
Rate Schedule SRCA **	2.91	3.82	4.72	5.63	6.54	7.45	8.35	9.26	12.89	16.52	20.15
Surcredit Adjustment -0.00105	(0.26)	(0.53)	(0.79)	(1.05)	(1.31)	(1.58)	(1.84)	(2.10)	(3.15)	(4.20)	(5.25)
TCJA Bill Credit ***	(1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.01)
Fuel Adjustment Clause 0.02769	6.92	13.85	20.77	27.69	34.61	41.54	48.46	55.38	83.07	110.76	138.45
Environmental Adjustment Clause 0.00017	0.04	0.09	0.13	0.17	0.21	0.26	0.30	0.34	0.51	0.68	0.85
Total	36.76	62.53	88.29	114.05	140.03	166.02	192.00	217.99	321.92	425.86	529.79

Energy Charge \$.06977/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0253	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 22.78	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment 0.0416	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.0753	18.83	37.65	56.48	75.30	94.13	112.95	131.78	150.60	225.91	301.21	376.51
Total	47.44	84.45	121.46	158.46	195.47	232.48	269.48	306.49	454.52	602.54	750.57

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$0.10047/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00288/kwh

January 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM	Kwh										
Energy Charge 0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal	26.17	40.34	54.50	68.67	82.84	97.01	111.18	125.34	182.02	238.69	295.36
Formula Rate Plan Adjustment 13.09%	3.43	5.28	7.13	8.99	10.84	12.70	14.55	16.41	23.83	31.24	38.66
Power Cost Adjustment 0.02845	7.11	14.23	21.34	28.45	35.56	42.68	49.79	56.90	85.35	113.80	142.25
Total	36.71	59.84	82.98	106.11	129.25	152.38	175.52	198.65	291.19	383.73	476.27
*Member has no load management devices installed				•		•			•	•	
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A	Kwh										
Energy Charge 0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit -5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	21.17	35.34	49.50	63.67	77.84	92.01	106.18	120.34	177.02	233.69	290.36
Formula Rate Plan Adjustment 13.09%	2.77	4.63	6.48	8.33	10.19	12.04	13.90	15.75	23.17	30.59	38.01
Power Cost Adjustment 0.02845	0.00	14.23	21.34	28.45	35.56	42.68	49.79	56.90	85.35	113.80	142.25
Total	23.94	54.19	77.32	100.46	123.59	146.73	169.86	193.00	285.54	378.08	470.62
*Member has load management device(s) installed			•	•		•		•	•	•	
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	Kwh										
Energy Charge 0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge 4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS 2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal	17.10	27.33	37.56	47.79	58.02	68.25	78.48	88.71	129.63	170.55	211.47
FRP Rider 76.2217%	13.03	20.83	28.63	36.43	44.22	52.02	59.82	67.62	98.81	130.00	161.19
Rider FSC-EGSL-III 1.3314%	0.23	0.36	0.50	0.64	0.77	0.91	1.04	1.18	1.73	2.27	2.82
Rider FSC-ELL-IV 19.9291%	3.41	5.45	7.49	9.52	11.56	13.60	15.64	17.68	25.83	33.99	42.14
Rider FSC-ELL-V 10.2554%	1.75	2.80	3.85	4.90	5.95	7.00	8.05	9.10	13.29	17.49	21.69
Rider SCO-I -0.8201%	(0.14)	(0.22)	(0.31)	(0.39)	(0.48)	(0.56)	(0.64)	(0.73)	(1.06)	(1.40)	(1.73)
Rider SCO-II -0.6092%	(0.10)	(0.17)	(0.23)	(0.29)	(0.35)	(0.42)	(0.48)	(0.54)	(0.79)	(1.04)	(1.29)
Rider SCO-III -0.3124%	(0.05)	(0.09)	(0.12)	(0.15)	(0.18)	(0.21)	(0.25)	(0.28)	(0.40)	(0.41)	(0.66)
Rider SCO-IV -1.8683%	(0.32)	(0.51)	(0.70)	(0.89)	(1.08)	(1.28)	(1.47)	(1.66)	(2.42)	(3.19)	(3.95)
Rider SCO-V -0.0897%	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS 0.00060	0.15	0.30	0.45	0.60	0.75	0.90	1.05	1.20	1.80	2.40	3.00
Rider EECR-PE 0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider -0.00072	(0.18)	(0.36)	(0.54)	(0.72)	(0.90)	(1.08)	(1.26)	(1.44)	(2.16)	(2.88)	(3.60)
Fuel Adjustment Clause 0.02568	6.42	12.84	19.26	25.68	32.10	38.52	44.94	51.36	77.04	102.72	128.40
Environmental Adjustment Clause 0.000044	0.01	0.02	0.03	0.04	0.06	0.07	0.08	0.09	0.13	0.18	0.22
Fuel Stabilization Pilot Program Rider 0.000073	0.02	0.04	0.05	0.07	0.09	0.11	0.13	0.15	0.22	0.29	0.37
Total	41.41	68.80	96.19	123.59	150.98	178.37	205.76	233.16	342.73	452.42	561.86
			-	-				-	-	-	

January 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legac	cy ELL)	Kwh										
Energy Charge	*	11.95	23.90	35.84	45.65	54.92	64.20	73.47	82.74	119.83	156.92	194.01
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal		14.36	26.31	38.25	48.06	57.33	66.61	75.88	85.15	122.24	159.33	196.42
FRP Rider	81.4136%	11.69	21.42	31.14	39.13	46.68	54.23	61.77	69.32	99.52	129.72	159.91
Rider FSC-ELL-III	2.7774%	0.40	0.73	1.06	1.33	1.59	1.85	2.11	2.36	3.40	4.43	5.46
Rider FSC-ELL-IV	19.9291%	2.86	5.24	7.62	9.58	11.43	13.27	15.12	16.97	24.36	31.75	39.14
Rider FSC-ELL-V	10.2554%	1.47	2.70	3.92	4.93	5.88	6.83	7.78	8.73	12.54	16.34	20.14
Rider SCO I	-1.3050 %	(0.19)	(0.34)	(0.50)	(0.63)	(0.75)	(0.87)	(0.99)	(1.11)	(1.60)	(2.08)	(2.56)
Rider SCO II	-0.1200 %	(0.02)	(0.03)	(0.05)	(0.06)	(0.07)	(0.08)	(0.09)	(0.10)	(0.15)	(0.19)	(0.24)
Rider SCO III	-0.6184%	(0.09)	(0.16)	(0.24)	(0.30)	(0.35)	(0.41)	(0.47)	(0.53)	(0.76)	(0.99)	(1.21)
Rider SCO IV	-1. 8683%	(0.27)	(0.49)	(0.71)	(0.90)	(1.07)	(1.24)	(1.42)	(1.59)	(2.28)	(2.98)	(3.67)
Rider SCO-V	-0.0897%	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.11)	(0.14)	(0.18)
Rider EECR-QS	0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rider EECR-PE	0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider	0.00057	0.14	0.29	0.43	0.57	0.71	0.86	1.00	1.14	1.71	2.28	2.85
Fuel Adjustment Clause	0.02568	6.42	12.84	19.26	25.68	32.10	38.52	44.94	51.36	77.04	102.72	128.40
Environmental Adjustment Clause	0.000044	0.01	0.02	0.03	0.04	0.06	0.07	0.08	0.09	0.13	0.18	0.22
Fuel Stabilization Pilot Program Rider	0.000073	0.02	0.04	0.05	0.07	0.09	0.11	0.13	0.15	0.22	0.29	0.37
Total		37.08	69.08	101.09	128.59	154.97	181.35	207.73	234.11	339.62	445.14	550.65

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.07249	18.12	36.25	54.37	72.49	90.61	108.74	126.86	144.98	217.47	289.96	362.45
Total		48.50	84.54	120.58	156.62	192.66	228.70	264.74	300.78	444.95	589.11	733.27
								•				

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge *	13.69	27.37	41.06	52.24	62.80	73.37	83.93	94.49	136.73	178.98	221.22
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment 0.04562	11.41	22.81	34.22	45.62	57.03	68.43	79.84	91.24	136.86	182.48	228.10
Total	37.09	62.18	87.27	109.86	131.83	153.80	175.76	197.73	285.59	373.46	461.32

Energy Charge \$.054744/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

January 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the

Commission does not attest to the accuracy of the in	formation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.032052	8.01	16.03	24.04	32.05	40.07	48.08	56.09	64.10	96.16	128.21	160.26
Total		27.98	49.47	70.95	92.43	113.92	135.40	156.88	178.36	264.30	350.23	436.16
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.085603	21.40	42.80	64.20	85.60	107.00	128.40	149.81	171.21	256.81	342.41	428.02
Total		50.87	90.99	131.12	171.25	211.37	251.50	291.63	331.76	492.26	652.77	813.28
The ratepayers located within the municipalities of New Road			Franchise Fee	Municipal Adju	ıstment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider	for a particular municipa											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.06239	15.60	31.20	46.79	62.39	77.99	93.59	109.18	124.78	187.17	249.56	311.95
Total		39.48	69.96	100.43	130.91	161.39	191.87	222.34	252.82	374.73	496.64	618.55
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0466530	11.66	23.33	34.99	46.65	58.32	69.98	81.64	93.31	139.96	186.61	000.05
	0.0466530	11.00	23.33	34.99	40.03	36.32	09.90	01.04	93.31	139.90	190.01	233.27
Total	0.0466530	38.99	65.98	92.96	119.95	146.94	173.93	200.92	227.90	335.86	443.81	551.76

4/16/2024

January 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

750

Kwh

1,000

Kwh

1,250

Kwh

1,500

Kwh

1,750

Kwh

2,000

Kwh

3,000

Kwh

4,000

Kwh

5,000

Kwh

250

Kwh

39.58

68.08

500

Kwh

Base Rate Energy Adjustment 0.0382800 9.57 19.14 28.71 38.28 47.85 57.42 66.99 76.56 114.84 153.12 191.4 Monthly Service Charge 12.00 12.0	SELIVICO SCHEGATE OS		141111	141111	141111	141111	141111	141111	141111	24,111	141111	141111	141111
Monthly Service Charge 12.00 12.	Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Storm Damage Cost Recovery Rider 0.001249 0.31 0.62 0.94 1.25 1.56 1.87 2.19 2.50 3.75 5.00 6.2	Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Power Cost Adjustment	Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
SWEPCO-Schedule RS	Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
SWEPCO-Schedule RS	Power Cost Adjustment	0.0466530	11.66	23.33	34.99	46.65	58.32	69.98	81.64	93.31	139.96	186.61	233.27
SWEPCO-Schedule RS Kwh	Total		38.01	64.02	90.03	116.04	142.05	168.06	194.07	220.08	324.13	428.17	532.21
SWEPCO-Schedule RS Kwh												50/115.00	
The energy Charge			250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Customer Charge 7.43 7.43 7.43 7.43 7.43 7.43 7.43 7.43	SWEPCO-Schedule RS		Kwh	Kwh									
Subtotal 24.26 41.08 55.68 70.28 84.88 99.48 114.08 128.68 187.08 245.48 303.8 Formula Rate Plan Rider 0.0000% 0.00<	Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Formula Rate Plan Rider 0.0000% 0.00 0.00 0.00 0.00 0.00 0.00	Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Advanced Metering System Cost Rec Fee Rider 3.24 3.24 3.24 3.24 3.24 3.24 3.24 3.24	Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Rate Credit Rider 0.0000% 0.00 0.00 0.00 0.00 0.00 0.00	Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR 0.001112 0.28 0.56 0.83 1.11 1.39 1.67 1.95 2.22 3.34 4.45 5.5 Rider EECR-PE 0.000370 0.09 0.19 0.28 0.37 0.46 0.56 0.65 0.74 1.11 1.48 1.8 CWIP Refund Rider 0.000000 0.00	Advanced Metering System Cost Rec Fee Rider						3.24						3.24
Rider EECR-PE 0.000370 0.09 0.19 0.28 0.37 0.46 0.56 0.65 0.74 1.11 1.48 1.8 CWIP Refund Rider 0.000000 0.00 0.00 0.00 0.00 0.00 0.0													0.00
CWIP Refund Rider 0.000000 0.00	Rider EECR												5.56
Fuel Adjustment Clause 0.034046 8.51 17.02 25.53 34.05 42.56 51.07 59.58 68.09 102.14 136.18 170.2 Environmental Adjustment Clause 0.000065 0.02 0.03 0.05 0.07 0.08 0.10 0.11 0.13 0.20 0.26 0.3 Wind Facility Asset Rider 0.004806 1.20 2.40 3.60 4.81 6.01 7.21 8.41 9.61 14.42 19.22 24.0 Retired Plant Recovery Rider 0.002612 0.65 1.31 1.96 2.61 3.27 3.92 4.57 5.22 7.84 10.45 13.0													1.85
Environmental Adjustment Clause 0.000065 0.02 0.03 0.05 0.07 0.08 0.10 0.11 0.13 0.20 0.26 0.3 Wind Facility Asset Rider 0.004806 1.20 2.40 3.60 4.81 6.01 7.21 8.41 9.61 14.42 19.22 24.0 Retired Plant Recovery Rider 0.002612 0.65 1.31 1.96 2.61 3.27 3.92 4.57 5.22 7.84 10.45 13.0													0.00
Wind Facility Asset Rider 0.004806 1.20 2.40 3.60 4.81 6.01 7.21 8.41 9.61 14.42 19.22 24.0 Retired Plant Recovery Rider 0.002612 0.65 1.31 1.96 2.61 3.27 3.92 4.57 5.22 7.84 10.45 13.0	,												170.23
Retired Plant Recovery Rider 0.002612 0.65 1.31 1.96 2.61 3.27 3.92 4.57 5.22 7.84 10.45 13.0	,												0.33
	,												24.03
Interim Storm Recovery Rider 5.4800% 1.33 2.25 3.05 3.85 4.65 5.45 6.25 7.05 10.25 13.45 16.6	3												13.06
	Interim Storm Recovery Rider	5.4800%	1.33	2.25	3.05	3.85	4.65	5.45	6.25	7.05	10.25	13.45	16.65

Energy Charge \$.0808/kwh - May through October

Total

SLEMCO-Schedule 05

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	* 12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.0	0 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.0001	8 (0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 4.21	/₀ 1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment 0.0550	8 13.77	27.54	41.31	55.08	68.85	82.62	96.39	110.16	165.24	220.32	275.40
Total	39.58	66.64	93.71	120.78	147.50	172.80	198.10	223.40	324.61	425.81	527.01

94.23

120.38

146.54

172.69

198.84

224.99

329.60

434.22

538.83

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

January 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh										
BEAUREGARD-Schedule FRC	\$48.84	\$87.91	\$126.98	\$166.06	\$205.13	\$244.20	\$283.28	\$322.35	\$478.65	\$634.94	\$791.24
CLAIBORNE-Schedule A	\$37.32	\$62.65	\$87.97	\$113.29	\$138.62	\$163.94	\$189.26	\$214.59	\$315.88	\$417.18	\$518.47
CLECO-Schedule RS	\$36.76	\$62.53	\$88.29	\$114.05	\$140.03	\$166.02	\$192.00	\$217.99	\$321.92	\$425.86	\$529.79
CONCORDIA-Schedule A	\$47.44	\$84.45	\$121.46	\$158.46	\$195.47	\$232.48	\$269.48	\$306.49	\$454.52	\$602.54	\$750.57
DEMCO-Schedule A- NLM	\$36.71	\$59.84	\$82.98	\$106.11	\$129.25	\$152.38	\$175.52	\$198.65	\$291.19	\$383.73	\$476.27
DEMCO-Schedule A	\$23.94	\$54.19	\$77.32	\$100.46	\$123.59	\$146.73	\$169.86	\$193.00	\$285.54	\$378.08	\$470.62
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$41.41	\$68.80	\$96.19	\$123.59	\$150.98	\$178.37	\$205.76	\$233.16	\$342.73	\$452.42	\$561.86
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$37.08	\$69.08	\$101.09	\$128.59	\$154.97	\$181.35	\$207.73	\$234.11	\$339.62	\$445.14	\$550.65
JEFFERSON DAVIS-Schedule A	\$48.50	\$84.54	\$120.58	\$156.62	\$192.66	\$228.70	\$264.74	\$300.78	\$444.95	\$589.11	\$733.27
NORTHEAST- Schedule A	\$37.09	\$62.18	\$87.27	\$109.86	\$131.83	\$153.80	\$175.76	\$197.73	\$285.59	\$373.46	\$461.32
PANOLA-HARRISON-Schedule R	\$27.98	\$49.47	\$70.95	\$92.43	\$113.92	\$135.40	\$156.88	\$178.36	\$264.30	\$350.23	\$436.16
POINTE COUPEE-Schedule 100/101	\$50.87	\$90.99	\$131.12	\$171.25	\$211.37	\$251.50	\$291.63	\$331.76	\$492.26	\$652.77	\$813.28
SLECA-Schedule A	\$39.48	\$69.96	\$100.43	\$130.91	\$161.39	\$191.87	\$222.34	\$252.82	\$374.73	\$496.64	\$618.55
SLEMCO-Schedule 01	\$38.99	\$65.98	\$92.96	\$119.95	\$146.94	\$173.93	\$200.92	\$227.90	\$335.86	\$443.81	\$551.76
SLEMCO-Schedule 05	\$38.01	\$64.02	\$90.03	\$116.04	\$142.05	\$168.06	\$194.07	\$220.08	\$324.13	\$428.17	\$532.21
SWEPCO-Schedule RS	\$39.58	\$68.08	\$94.23	\$120.38	\$146.54	\$172.69	\$198.84	\$224.99	\$329.60	\$434.22	\$538.83
WASHINGTON-ST.TAMMANY-Schedule A-5	\$39.58	\$66.64	\$93.71	\$120.78	\$147.50	\$172.80	\$198.10	\$223.40	\$324.61	\$425.81	\$527.01
AVERAGE COST	\$39.39	\$68.90	\$97.86	\$126.40	\$154.84	\$183.19	\$211.54	\$239.89	\$353.30	\$466.71	\$580.11
AVERAGE COST PER KWH	\$0.1575	\$0.1378	\$0.1305	\$0.1264	\$0.1239	\$0.1221	\$0.1244	\$0.1199	\$0.1178	\$0.1167	\$0.1160

4/16/2024

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for January 2024, Previous Month, and Same Month Last Year

